

GENERATION 3 | 3-PHASE

INVERTER INSTALLATION MANUAL

3HY 6.0, 3HY 8.0, 3HY 10.0, 3HY 11.0



A TRUE MULTITASKER
Battery and Solar Inverter in One

The 3-phase GivEnergy Hybrid Inverter is a battery inverter and solar inverter in one unit, meaning that the battery is AC and DC coupled.

It can be coupled directly with solar panels to generate usable electricity in the property, as well as store any excess energy in the battery for later use. It features easy plug and play installation and on / off grid phase balancing.

Additionally , it will minimise import by discharging to meet demand in the property with a discharge rate of up to rated power.

OVERVIEW

Specifications

Dimensions

658H x 214D x 480W (mm)

Weight

35 Kg

Charge / Discharge Efficiency

97.5% / 97%

PV Max. Efficiency

97.6%

Environmental category

Suitable for outdoor and indoor installations.

Indoor installation must follow AS/NZS 5139:2019, please read it before doing any installation.

Warranty

10 years

Operational temperature

-25°C - 60°C (derating at 50°C)

Start Up Voltage

200V

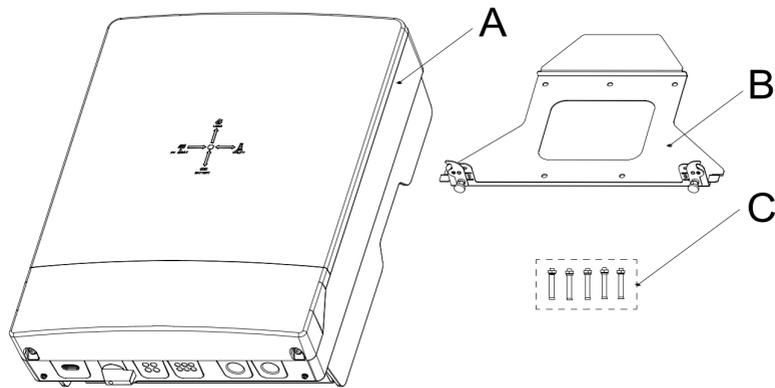
MPPT voltage range

200V-850V

Max. DC Input Power

6.0kW - 9kW
8.0kW - 12kW
10.0kW - 15kW
11.0kW - 15kW

Item	Item Name	Qty
A	Inverter	1
B	Wall Mounting Bracket	1
C	Mounting Bracket Fixings	5



Introduction

All information contained in this booklet refers to the assembly, installation, commissioning, and maintenance of the Generation 3, 3-Phase Hybrid Inverter. Please retain this manual for future reference.

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Installation Requirements

Installation of all GivEnergy equipment must be carried out by a **GivEnergy Approved Installer**.

Unit Information

The 3-Phase Hybrid Inverter is a battery and PV inverter in one. It is bi-directional, meaning it can charge from the grid (AC coupled) and from solar (DC coupled).

Storing the Inverter

The unit must be stored in its original packaging at temperatures between -30°C - 60°C. Do not stack more than 4 units on top of each other.

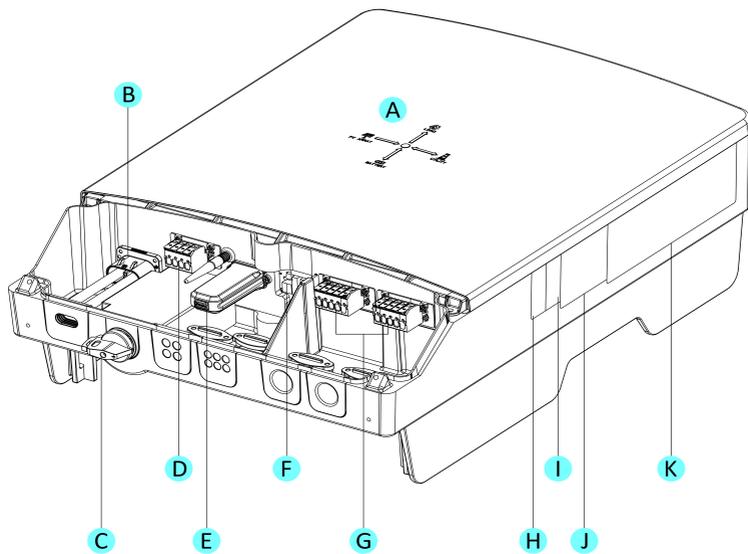
Packaging Contents

When unpacking, please check the following:

- ✔ There are no missing accessories from the packaging list
- ✔ The model and specification of the inverter's nameplate match the order specifications

If any damaged or missing parts are found, please contact GivEnergy on **1300 GIVENERGY (1300 448 363)** or email **info.aus@givenergy.com** immediately. Returns must be provided in original or equivalent packaging. The cardboard packaging is recyclable.

Item	Item Name
A	Power Flow Direction Indicators
B	All in One Battery Connection
C	PV Input Switch
D	PV Input Terminals
E	WiFi or 3G/4G Module (USB Port)
F	LC, RS485, METER, LAN, CAN, DRM
G	AC Supply Terminals (Right) and EPS Terminals (Left)
H	Serial No.
I	WiFi Serial No. and Verification Code
J	Warning Signs Label
K	Specification Label



Safety Instructions

Extra care and attention must be taken when installing and maintaining any GivEnergy equipment. The system is capable of retaining a high voltage, even when disconnected.

- If you suspect something is wrong with the battery, contact GivEnergy on **1300 GIVENERGY (1300 448 363)** or email **info.aus@givenergy.com**.
- If any damaged or missing parts are found, please contact GivEnergy on **1300 GIVENERGY (1300 448 363)** or email **info.aus@givenergy.com** immediately. Returns must be provided in original or equivalent
- All electrical installations must be carried out by a qualified and registered Electrician and in accordance with the IEE Wiring Regulations
- During operation, the heat sink may become hot. Do not touch the heat sink at the sides, or the top of the inverter when in operation
- The inverter is designed to be connected to the grid; connecting your inverter to a generator or other power source can result in damage to the inverter or external devices
- All GivEnergy equipment must be installed by a GivEnergy Approved Installer



The inverter must be installed in an easily accessible location, the status display must be visible and not obstructed



Please ensure that the wall to be mounted on is sufficient enough to hold the weight of the inverter and battery pack



The inverter must be installed in a well ventilated area, the ambient temperature should be below 40°C to ensure optimal operation



The inverter must be installed vertically with connections always positioned at the bottom, never install horizontally, and avoid tilting the unit



Do not install in direct sunlight or near water sources

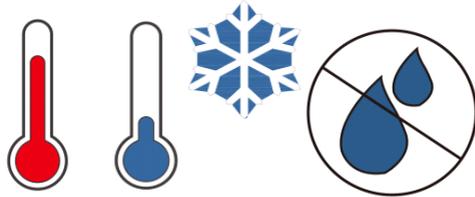


Mount the inverter at least 3 feet above ground level (outside only)

Precautions

- Only GivEnergy supplied battery cables must be used
- Only GivEnergy batteries should be connected to our inverters
- Reversed polarity will damage the inverter
- The battery must be installed in accordance with the Battery Installation Guide

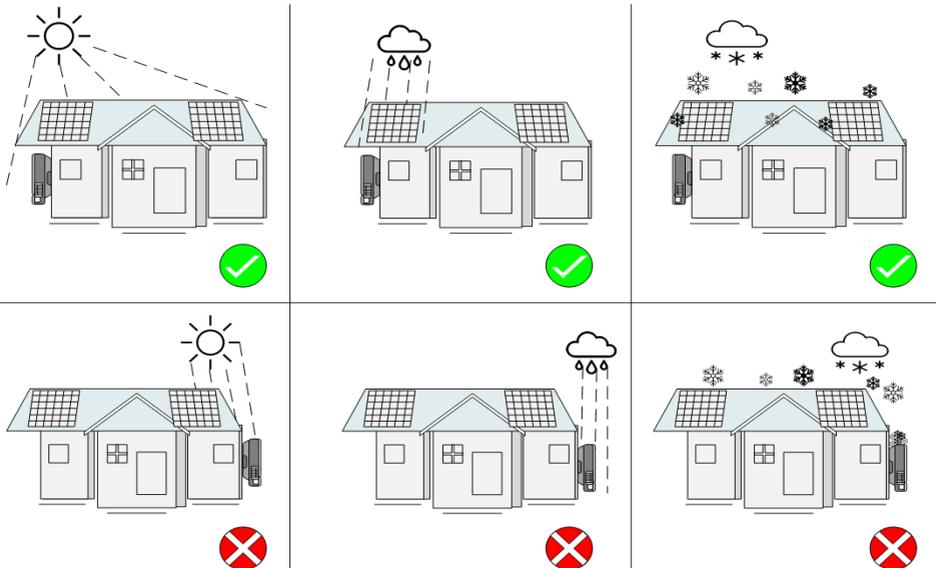
The ambient temperature for the installation of the inverter should be above -25°C, below 60°C, and the humidity should be between 0% and 100%.



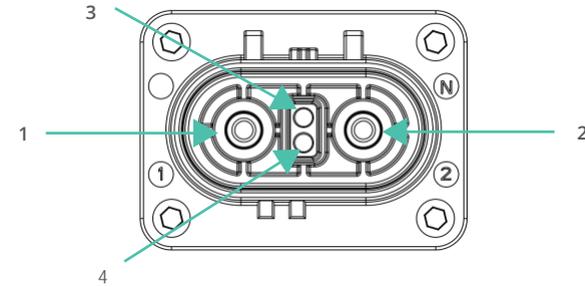
Max. 60°C Min. -25°C

RH. 0% ~ +100%

For outdoor installation, a rain cover should be installed above the inverter. It should be installed in a place that avoids direct sunlight and maintains ventilation.



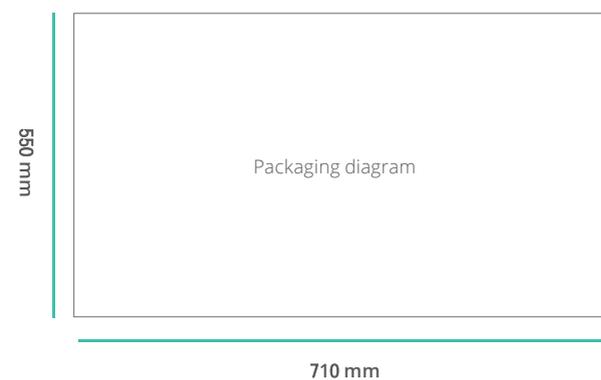
Battery Terminal Introductions



NO	Terminal Description
1	The positive pole, connected to an battery.
2	The negative pole, connected to an battery.
3	Built-in communication terminals, CANBUS, CAN-L
4	Built-in communication terminals, CANBUS, CAN-H

This guide provides step-by-step instructions for the proper handling, transportation, and unpacking of the Gen 3 3-phase hybrid inverter. It also includes guidelines for dealing with packaging damage should it occur during transit. Please follow these instructions carefully to ensure the safety of the product and the installer.

Packing size



Packing weight

 **39.0 ± 0.5KG**

PRODUCT HANDLING

Pallet presentation

- ✔ The GivEnergy GEN3 3phasehybrid inverter is presented on pallets
- ✔ Each pallet contains 16 units
- ✔ The inverters are arranged in 4 PCS per layer, and the pallets can be stacked 4 layers high

Stacking pallets

- ✔ When stacking pallets, ensure that the bottom pallet is on a flat, stable surface
- ✔ Do not stack more pallets than recommended to prevent damage to the lower batteries and to maintain stability during transport

Safe unloading of the pallets

- ✔ Use appropriate lifting equipment, such as a forklift or pallet jack, to safely unload pallets from the delivery vehicle
- ✔ Ensure that the unloading area is clear of obstacles and is on a level surface
- ✔ Exercise caution when removing pallets from the vehicle to avoid injury or damage to the batteries

Safe unloading of the pallets

- ✔ Avoid dropping or mishandling the boxes, as this can lead to damage to the batteries
- ✔ Examine the box for any symbols or labels, follow these instructions carefully to ensure the proper orientation and handling of the product delivery vehicle:



Class 9 product



This way up



Handle with care



Keep dry



Recycle

Safe transport in installer vehicles

- ✔ When transporting the batteries in an installer's vehicle, use proper securing methods, such as straps or cargo nets, to prevent movement and damage during transit
- ✔ Ensure that the batteries are positioned securely to avoid shifting while driving

Safe unloading from the van

- ✔ When unloading the product from the van, use appropriate lifting techniques to prevent strain or injury
- ✔ If possible, use a ramp or a liftgate to facilitate the unloading process

INSTALLATION

Unpacking the product

- When unpacking the product, do so in a clean and dry area
- Use appropriate tools, such as box cutters, to carefully open the packaging, be cautious not to damage the inverters inside
- Inspect the product for any visible signs of damage or irregularities. If damage is observed, document it and contact the manufacturer or supplier immediately

Disposal of packaging

- Dispose of the packaging materials responsibly. Recycle cardboard and other recyclable materials as applicable
- Follow local regulations for the disposal of non-recyclable materials
- Do not leave packaging materials in public areas or unauthorised dumping locations

Handling packaging damage

1. Document damage

Before opening the packaging, take photos of any visible damage to the exterior of the boxes

2. Inspect the batteries

Carefully unpack the product and inspect for any internal damage or defects

3. Contact the supplier

If damage is found, contact the supplier or manufacturer immediately to report the issue and provide them with the documentation of the damage

4. Follow supplier's instructions

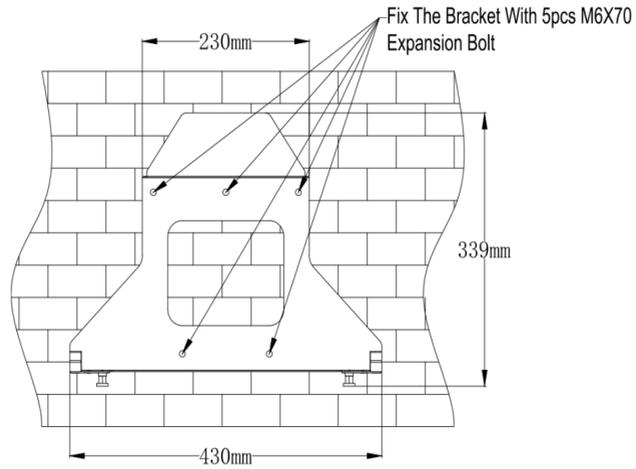
Follow the supplier's instructions regarding the return, replacement, or repair of the damaged batteries

Remember, proper handling and care during the transportation and unpacking process are essential to ensure the safe and efficient installation of your Gen 3 3-Phase hybrid inverter. If you have any questions or concerns, don't hesitate to contact the supplier or manufacturer for assistance.

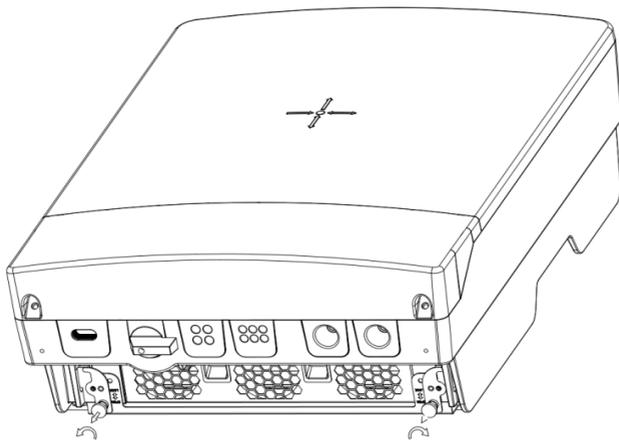
STEP-BY-STEP INSTALLATION

1. Take out the wall bracket B from the back of the machine and confirm its position on the wall. Use the 5 pcs M6*70 explosive screws in the accessory bag to drill holes and install them on the wall. Then, place the wall bracket B on the wall and lock it

Please note: If fitting the inverter to a non-masonry wall, different fixings will be required.

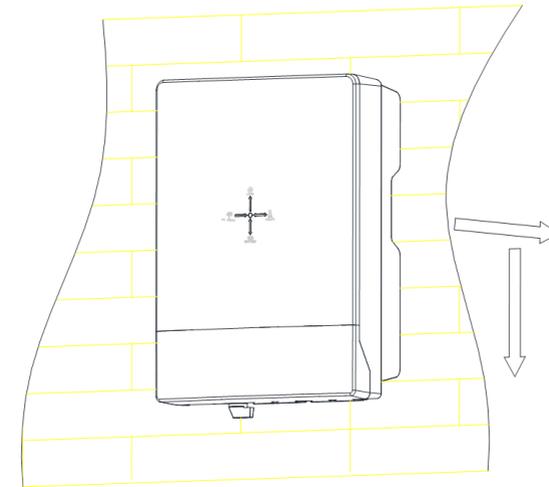


2. Install the machine to the wall mount B, the machine is heavier, pay attention to the safety of lifting and placing the time, after the machine is stuck into the wall mount B, find the rotating buckle under the machine and rotate the buckle according to the direction shown in the figure

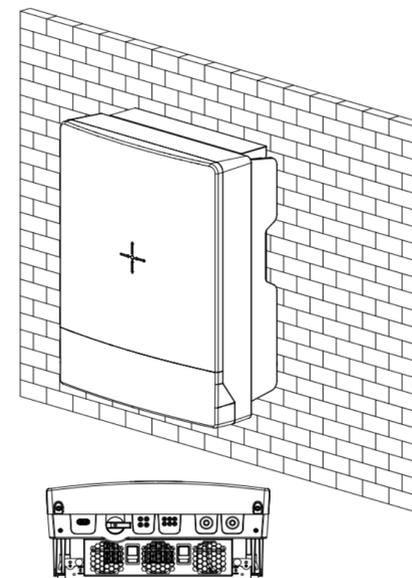


STEP-BY-STEP INSTALLATION

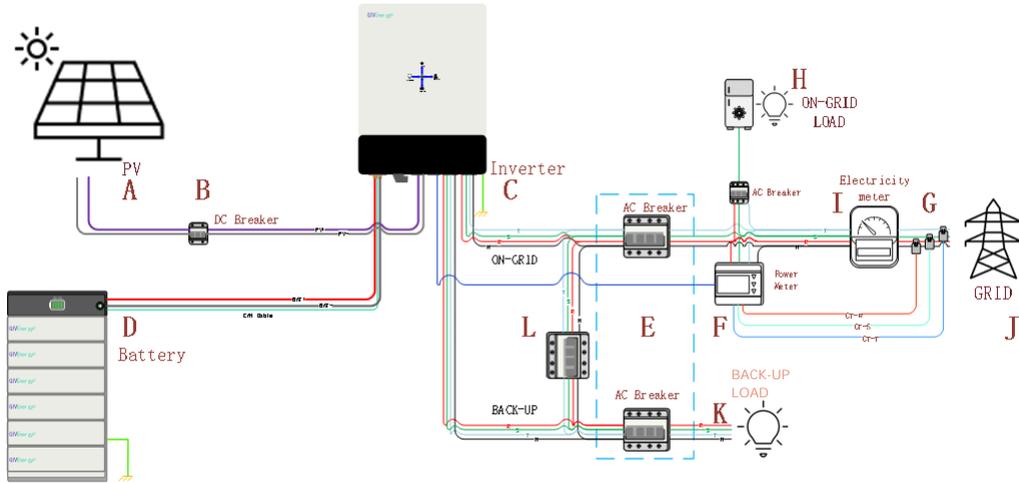
3. Mount the inverter onto the mounting bracket, .hang the inverter on the bracket through the hooks on bracket



4. According to the two M6 * 14 screws that have been removed and fixed to the machine junction box cover, proceed with the next step of electrical wiring connection; Ensure that the fan channel below is unobstructed and unobstructed

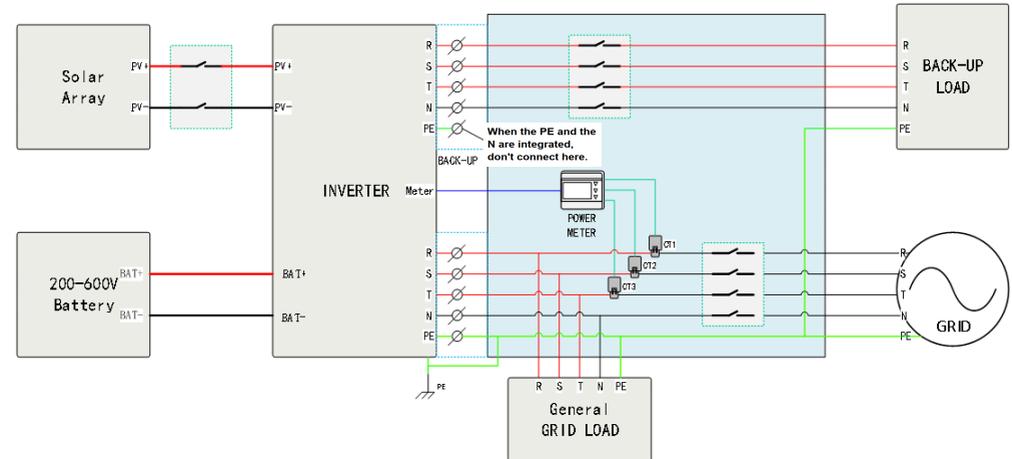


5. Electrical system connection



Markings	Description	Markings	Description
A	String PV photovoltaic panels	G	Electricity meter with CT
B	DC switch	H	GRID load
C	Hybrid Inverter GIV-3HY-11.0-HV	I	Home electricity meter
D	Energy storage lithium-ion battery	J	Power Grid
E	AC switch(Grid&EPS)	K	BACK-UP load
F	Three-phase electricity meter(The model must be specified)	L	Reserved load switch (normal use OFF state)

For systems where N lines and PE are connected together in the system line, do not connect the load side PE line to the ground of the system wiring;



6. Ground wiring

The inverter is not equipped with a grounding wire, and a grounding wire needs to be made by oneself during installation.

The schematic diagram of the grounding wire is as follows:



Notes: The diameter of the ground wire should not be less than 6AWG.

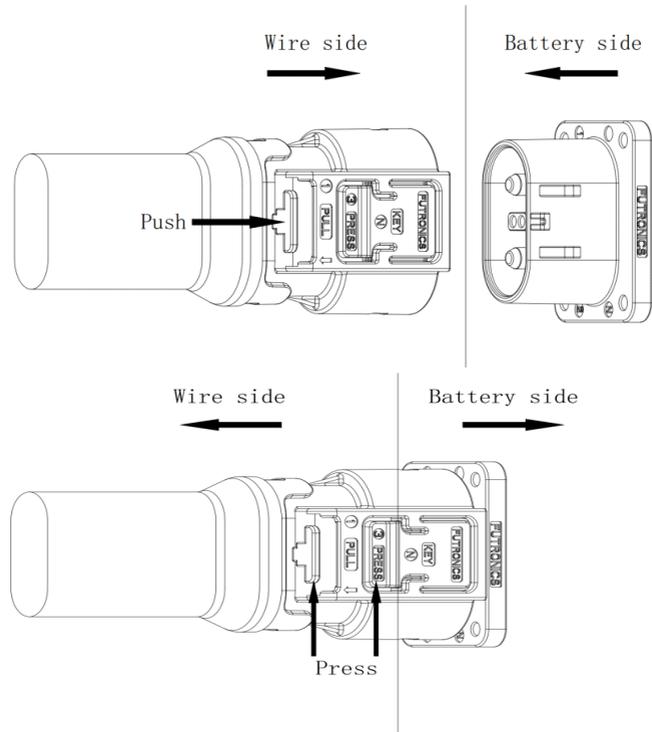
Notes: The grounding screw on the enclosure is an M4 stainless steel screw. A recommended tightening torque of 1.0 to 1.5 N·m should be used.

Notes: If earthing fault occur, LED indicator will display red light and the portal will notificcate PV isolation low.



STEP-BY-STEP INSTALLATION

6. To plug and unplug the battery



Notes: A tool is not required to disconnect the battery connector from the inverter.

CONNECTIONS

Plug to plug 120A battery cable

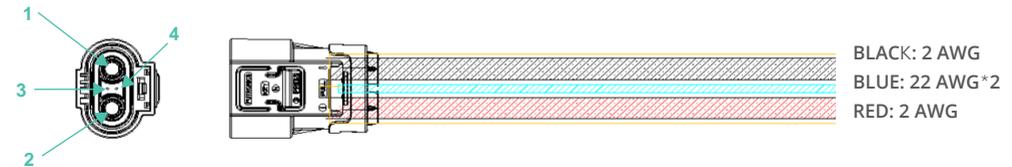
Note: The BMS connection is integrated in the battery cable.



IMPORTANT

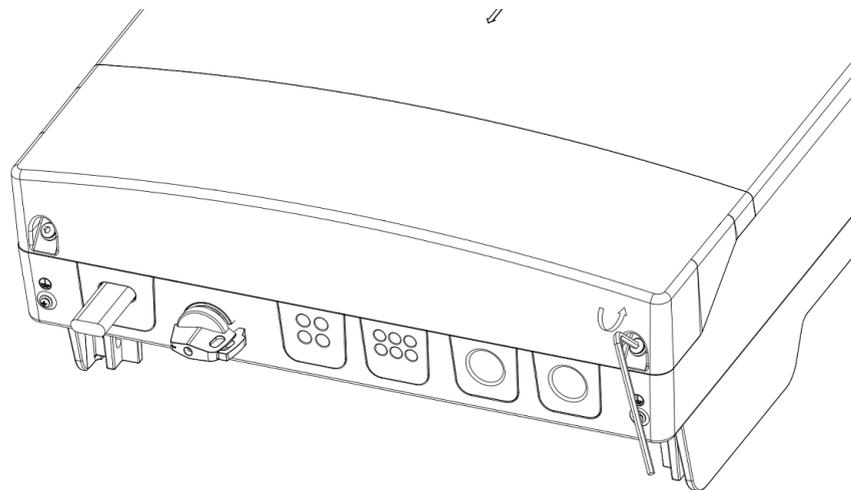
The battery cable has a grommet at one end. This is the inverter end of the cable, the grommet slides into the receiver. The same cable is used for battery to battery connections however the grommet can be removed if desired in this installation scenario.

Battery Terminal Introductions

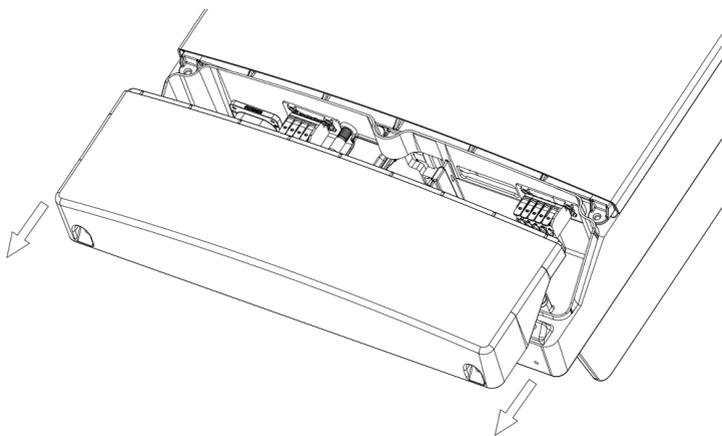


NO	Terminal Description
1	The negative pole, connected to an inverter or a parallel battery. Using
2	The positive pole, connected to an inverter or a parallel battery.
3	Built-in communication terminals, CANBUS, CAN-L
4	Built-in communication terminals, CANBUS, CAN-H

Removing the cover



Use an Allen wrench to loosen the screws.

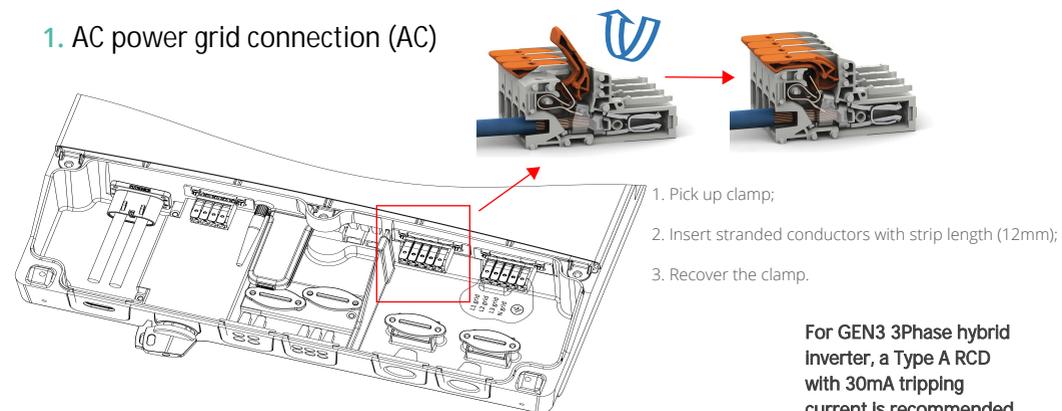


Push the cover down and remove it.

After connection, install the cover in the reverse order of removing that.

CONNECTIONS

1. AC power grid connection (AC)



1. Pick up clamp;
2. Insert stranded conductors with strip length (12mm);
3. Recover the clamp.

For GEN3 3Phase hybrid Inverter, a Type A RCD with 30mA tripping current is recommended to be used.

We suggest the AC separate unit spec as follow:

Model	Maximum Overcurrent(A)	Diameter Cross-sectional Area (mm ²)
GIV-3HY-6.0-HV	11	2.5-4.0
GIV-3HY-8.0-HV	14	3.0-4.0
GIV-3HY-10.0-HV	17	4.0-5.0
GIV-3HY-11.0-HV	20	5.0-6.0

The recommended maximum cable length should not exceed 50m as the resistance of the cable will consume inverter output power and reduce the inverter efficiency.

2. BACK-UP connection (AC)

The back-up can provide a maximum output power of 11,000w. You can connect the essential load to the back-up terminals.

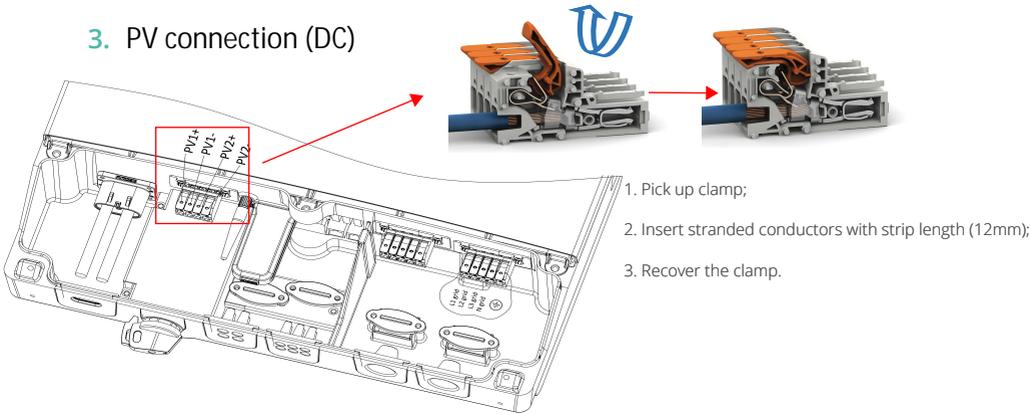
You must install an AC Isolator or other load disconnection unit between the inverter back-up output and the essential load, in order to ensure that the inverter can be safely disconnected under load. We suggest the separate unit spec is Above 30A.

	WARNING	<i>The back-up output power is 11,000w. If the load is greater than 11,000w, the inverter will stop outputting and draw from the grid. The output power of back-up depends on the battery capacity.</i>
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If the backup terminals are used, please ensure the following:

An earth rod must be installed and connected to the main earthing terminal, as close to the origin of supply as possible, and adequate overload / short circuit protection must be installed in accordance with the IEE wiring regulations.

3. PV connection (DC)



1. Pick up clamp;
2. Insert stranded conductors with strip length (12mm);
3. Recover the clamp.

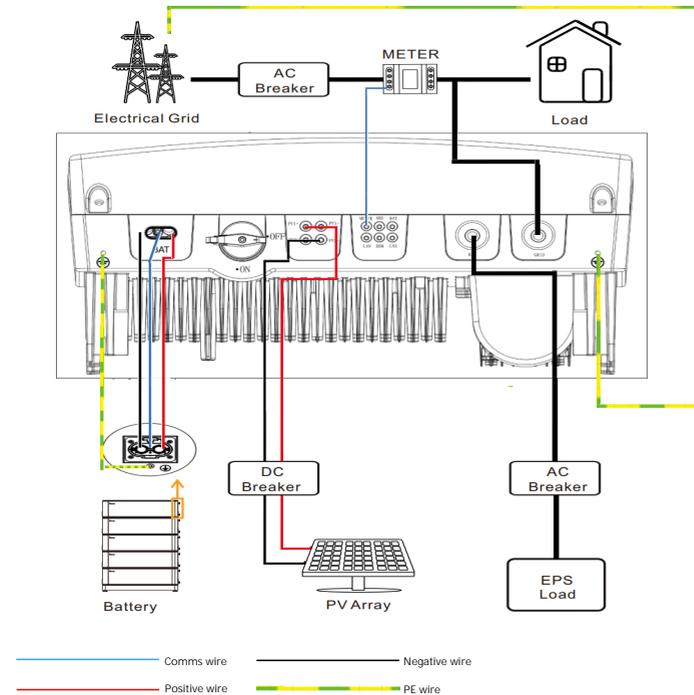
- PV Input Connection Terminal (Each string supports 1 ports)
- There are two MPPT's on the unit, so you can connect two independent MPPT channels.
- Suggestions for the PV modules of the connected strings:
 - Same type of modules
 - Same quantity of PV modules connected in series
- Under all conditions! Make sure the maximum open circuit voltage(Voc) of each PV string is less than 1,000Vdc.
 - Do not connect strings with an open circuit voltage greater than the maximum input voltage of the inverter. If the strings voltage exceeds the maximum input voltage of the inverter, the inverter can be destroyed due to overvoltage. All warranty claims become void.
 - Check the design of the PV plant. The max. open circuit voltage, which can occur at solar panels ambient temperature of -10°C, must not exceed the max. input voltage of the inverter.
- Before connecting PV panels to the DC terminals, please make sure the polarity is correct. Incorrect polarity connection could damage the inverter.
- Check short-circuit current of the PV string. The total short-circuit current of the PV string should be less than the inverter's maximum DC current.
- Connect the positive and negative terminals from the PV panel to positive (+) terminals and negative (-) terminals on the PV-Inverter. Each DC terminal on Inverter can withstand 15A.
- For instance, if the positive pole of a string is connected at MPP tracker A and the string's negative pole at MPP tracker B, this is called a mixed connection, the inverter no longer fulfils the requirements of the EMC Directive.
- Only connect strings at one input zone and never mix the input zones A and B.
- High voltages exist when the PV panel is exposed to the sun. To reduce risk of electric shock, avoid touching live components and treat connection terminals carefully.

We suggest the AC separate unit spec as follow,

Model	Maximum Overcurrent	Diameter Cross-sectional Area
GIV-3HY-6.0-HV	30A	4.0-6.0mm ²
GIV-3HY-8.0-HV		
GIV-3HY-10.0-HV		
GIV-3HY-11.0-HV		

4. Connect to the battery (DC)

Connect the cable to the battery and the other end to the inverter. Ensure that the grommeted end of the cable is the inverter end. Push the plug until there is a click, lock in place using the red tab.



- Comms wire
- Positive wire
- Negative wire
- PE wire

Noted: This is a all-in-one battery cable, includes powercable and the communication cable.

5. Grounding the inverter (PE)

Note: When installing, please ensure there is an external MEN (Multiple Earth Neutral System) following AS/NZS 3000.

The GIV-3HY must be grounded properly with the grounding cable. The ground point is showed below.

The specification of the grounding cable should be greater than 10 AWG.

Grounding the PV array

The grounding conductor of the PV panel racking must be firmly grounded on the PV array side, inverter side and battery side. The cross-sectional area of the grounding conductor should be the same as that of the DC grounding conductor. The minimum wire size is 10 WAG.

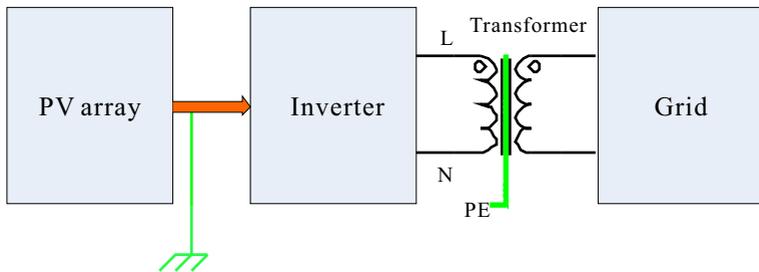
DC grounding

Please select the DC grounding method, the PV grounding junction box, and the DC grounding wire size according to local standards.

Grounding device

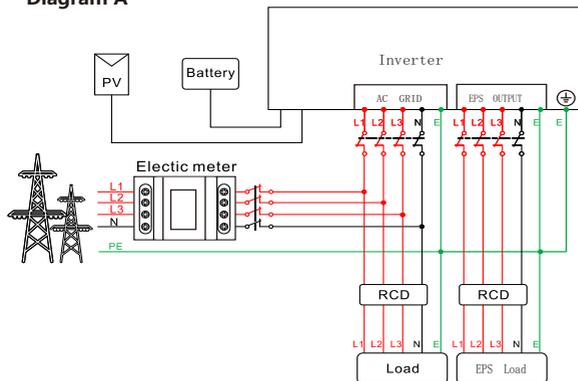
If the positive or negative pole of the PV array in the PV system needs to be grounded, the inverter output should be insulated with an isolation transformer. The isolation transformer shall comply with IEC 62109-1, -2.

The connections are as follows:



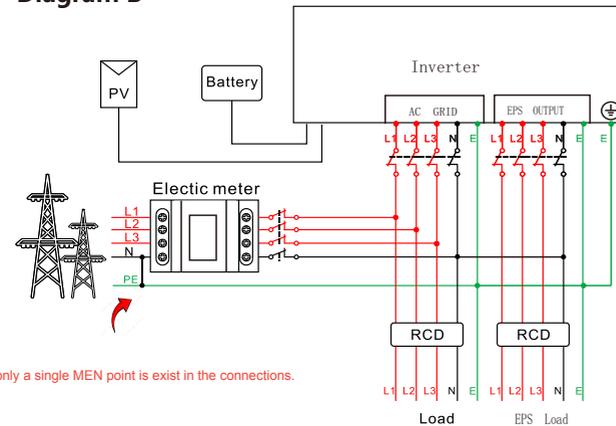
The recommended wiring diagrams are as follows:

Diagram A



Note: This diagram is an example for the on-grid system without special requirement on the electrical connection. The N line must be connected.

Diagram B



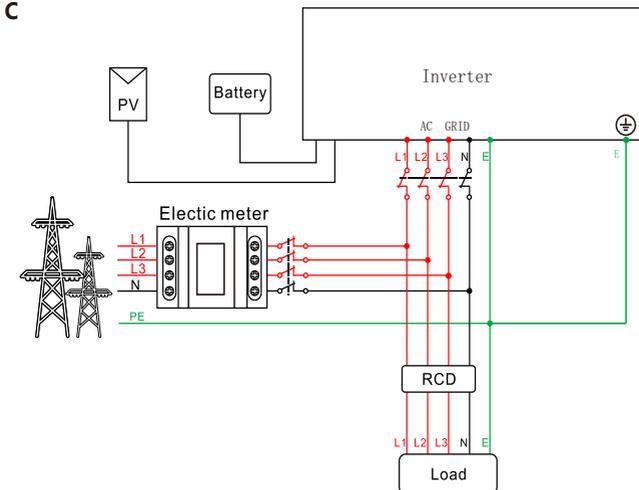
Please make sure there is only a single MEN point exist in the connections.

When connected to the grid, the N (neutral) of the EPS is connected to the grid N through an internal grid relay. If the grid fails, the internal grid relay will disconnect, causing the EPS N to be isolated from the grid N. Therefore, it is necessary to install external neutral lines according to the requirements of the user manual.

Note:

This diagram is an example for cable connection in Australia and New Zealand, where a switch cannot be installed on the N line. The N line must be connected.

Diagram C



Note:

This diagram is an example for customers who only want to build the on-grid energy storage system without backup function. The N line must be connected.

The inverter has not been tested to AS/NZS 4777.2:2020 for multiple inverter combinations and/or multiple phase inverter combinations so combinations should not be used or external.

Space Clearance

There must be adequate clearance around the inverter to allow for heat dissipation. The diagram below illustrates the space required around the inverter.



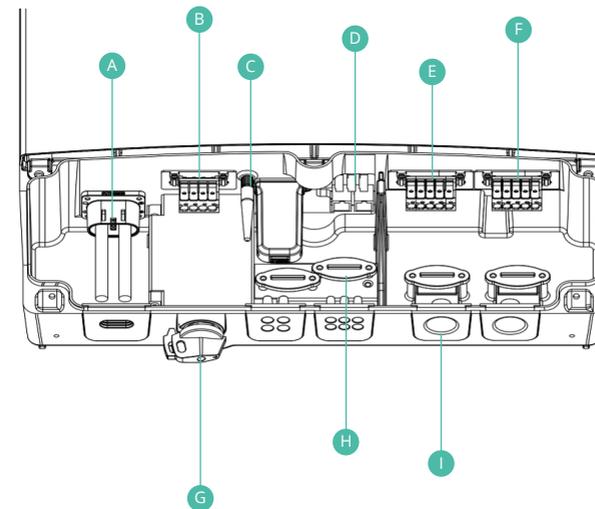
Maintenance

When maintaining and cleaning the inverter, **the whole system must be powered down**. Please refrain from using cleaning products on the surface of the inverter.

To ensure your inverter operates optimally at all times, annual maintenance checks need to be carried out. Check for visible damage or discolouration of the switch, and that the cables are intact. Please ensure that the top of the inverter is not obstructed in any way.

We recommend operating the rotary isolator from ON to OFF 5 times, this cleans the contacts of the rotary switch.

Item	Item Name
A	All-in-One Battery Connector. Built-in communication and power wires
B	PV Input
C	Built-in WiFi Aerial
D	Communication and LAN Connectors
E	EPS Connection
F	AC Connection
G	DC Input Isolation Switch
H	Cable Clamps
I	IP65 Cable Entry Glands



Start-Up Procedure

1. Connect the AC circuit breaker, ensure that the system is powered and commissioned using the portal/app. Ensure that the grid power is reading identical to that of the mid approved meter (this can be found on the screen of the meter).
2. Turn on the PV switch
3. Turn on the battery isolator
4. Turn on the battery by holding down the button for 2 seconds
5. The inverter will start generating automatically when the PV voltage is higher than 200V

Shutdown Procedure

1. Turn off the battery
2. Disconnect the AC circuit breaker to prevent it from being reactivated
3. Switch off the battery isolator to prevent it from being reactivated
4. Turn off the PV switch
5. Check the inverter operating status
6. Wait until all LEDs have gone out. The inverter is now shut down

All systems must be commissioned to ensure correct battery and meter communications, as well as connection to the online portal.

Note: Without commissioning, the system may not operate correctly.

Check that all the wires are securely connected before the battery isolator and the AC isolator is switched on. You MUST set the parameters of the battery according to your battery system.

Accessing the Commissioning Portal

Sign into the online portal at <https://portal.givenergy.cloud> with your GivEnergy Engineer login. If you are a first time user, and you do not have an account or Engineer login, please consult your supplier to get this set up.

➤ To download a fully illustrated guide, please visit our Knowledge Base at www.givenergy.co.uk

Uninstalling the Inverter

1. Follow the shut-down procedure
2. Remove all connections and cables from the inverter
3. Remove the bolts which are securing the inverter to the bracket
4. Lift the inverter off the bracket
5. Remove the wall bracket

Packaging the Inverter

If possible, always pack the inverter in its original packaging and secure it with tension belts. If this is not available, you may also use an equivalent sized box. The box must be capable of being closed completely and be strong enough to support both the weight and the size of the inverter.

Storing the Inverter

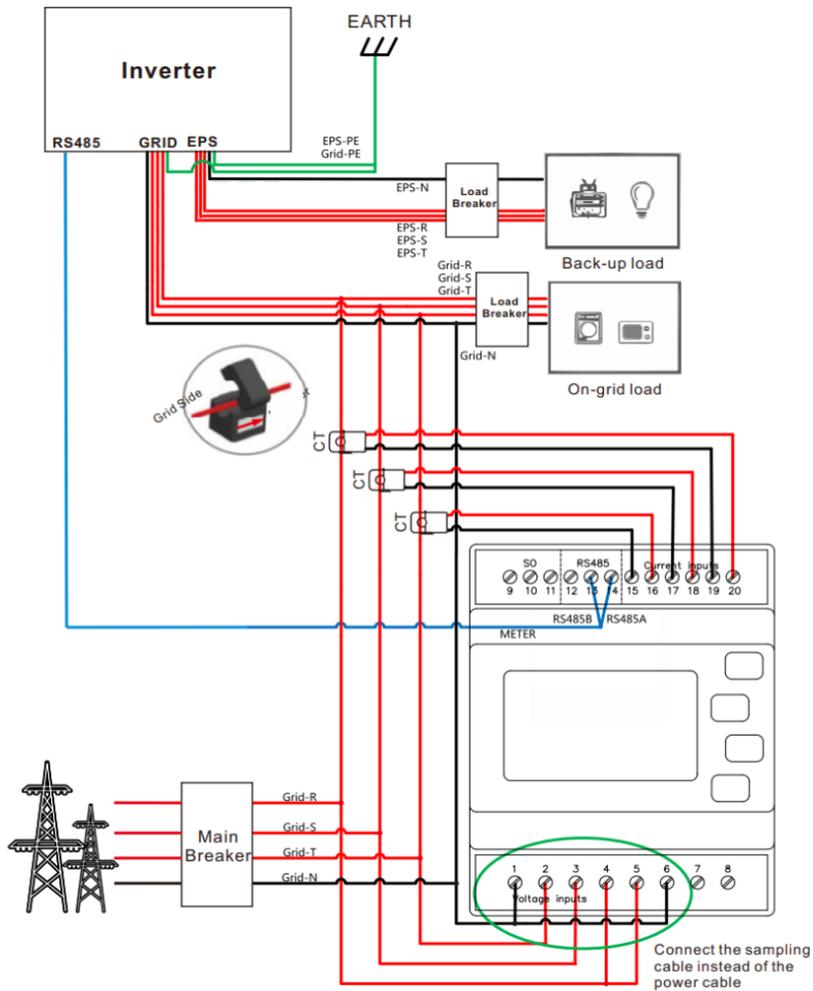
Store the inverter in a dry place where ambient temperatures are always between -25°C and +60°C



Metering

Technical Specifications

Model Number	GIV-GEM-630MCT
Dimensions (HxWxD)	65 x 72 x 94.5mm
Working Temperature	-25°C ~ 55°C
Protection Class	IP51
Display	LCD
CT Ratio	120A/40mA



Metering

Every system will need at least 1 GEM630 (ID1) meter installing to monitor the import and export of the building. Every GEM630 meter needs a power supply/voltage reference point.

This could be a dedicated supply from a 6A, for example.

Every GEM630 meter will need a data connection back to the inverter's meter communication port. Please see the previous page for the connection point.

Data connection should be a multi-stranded cable, for example, Belden multi-stranded cable.

If installing multiple meters, both the data and power supply can be linked together in series.

GEM630 meters come with 3 split core CT that has a 2m cable.

This must not be cut down or extended.

Press and hold the  button to change the ID settings.

Please note: the GEM630MCT meter is only to be installed for GivEnergy three-phase system.

Once the equipment is assigned to the user during the commissioning process, the system will then connect to the **GivEnergy Monitoring Portal**. The inverter will report data to the GivEnergy Monitoring Portal, allowing information about the system to be displayed on the portal.

Please allow up to 24 hours for the data to be read in accurately.

Once the data is confirmed to be reading in correctly, the customer will be able to log in to their account via their device to manage and view their system.

For a more in-depth guide about our Monitoring Portal, please view our portal and app guide that is provided on our **Resource Hub** at www.givenergy.co.uk.

Please note: the GivEnergy app is supported by an active development team constantly working on updates and improvements. As such, app information is subject to change.

Accessing monitoring data on the Portal

Step 1: Log into the GivEnergy Monitoring Portal at www.givenergy.cloud.

Step 2: After logging in, you'll be taken to the Monitoring Portal Dashboard. From here, you can view information about your systems import/export data, solar forecasts, tariff savings, and much more.

To view in-depth information about your consumption, you can expand the graph in the top left corner of the **Power Graph** window.

Configuration



SETTING UP MONITORING

Step 3: In the expanded view, you'll be able to view a detailed graph about your battery charge and discharge, battery percentage, as well as many other views.



Step 4: To add/remove views, simply click the dropdown arrow and select from the dropdown list.



SETTING UP MONITORING

Accessing data on the App

Step 1: Download the **GivEnergy App** from the **Google Play / App Store** on your device.

Step 2: Log in using your credentials.

Step 3: After logging in, you'll be shown the **App Dashboard**. This is a simplified version of the **GivEnergy Monitoring Portal**.

Step 4: The navigation menu displayed at the bottom of the screen allows you to cycle through your **Power** and **Energy Graph**.



If data is not being displayed correctly on the GivEnergy Monitoring Portal or App, please contact the GivEnergy Service Desk on **1300 GIVENERGY (1300 448 363)** or email info.aus@givenergy.com.

ENABLING DRM CONTROL

ENABLING DRM CONTROL

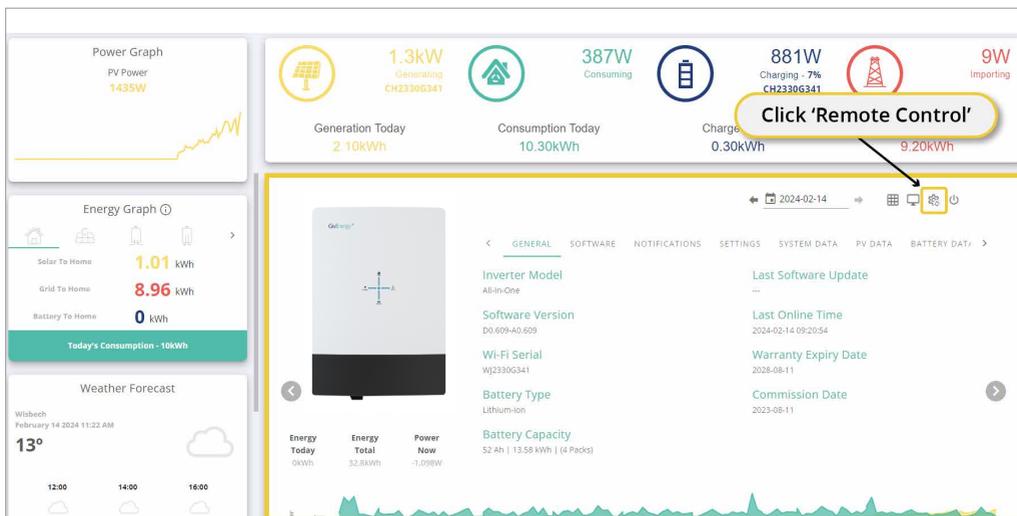
To enable DRM control:

Step 1: Log into the GivEnergy Monitoring Portal at www.givenergy.cloud.

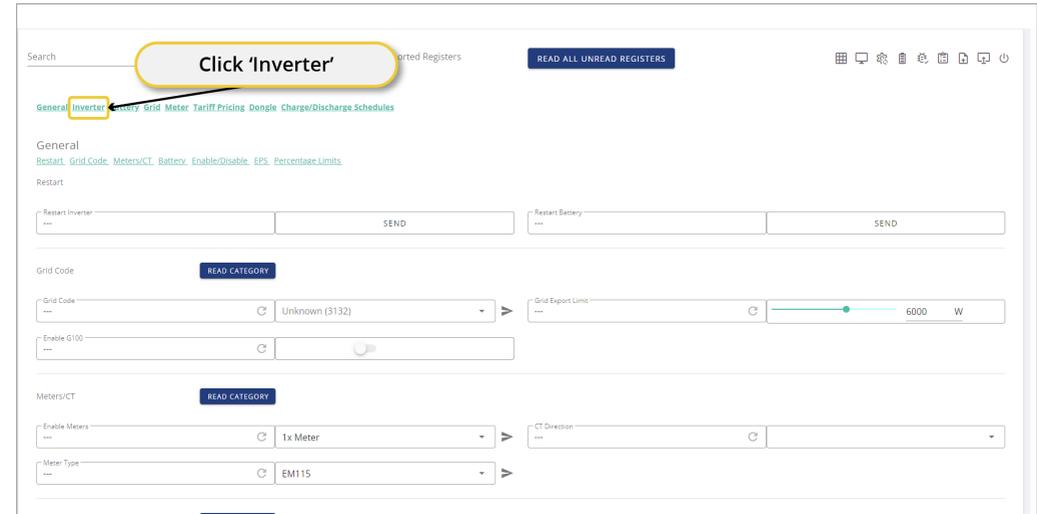
Step 2: On your portal dashboard, hover over the 'My Inverter' card and select the expand icon.



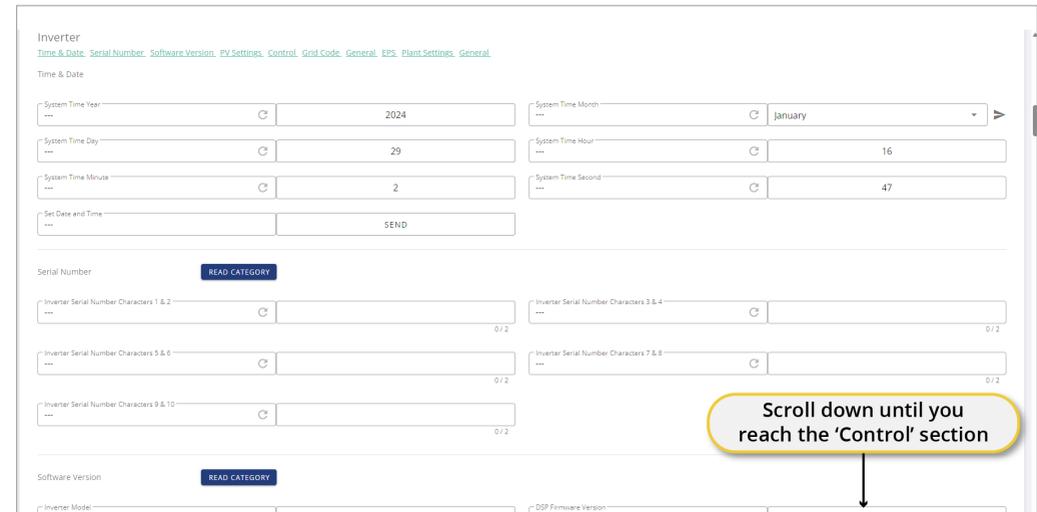
Step 3: In the 'My Inverter' screen, click the 'Remote Control' button found in the top right corner of the window.



Step 4: Click 'Inverter' at the top of the Remote Control page.



Step 5: Scroll down the page until you see the 'Control' section.



ENABLING DRM CONTROL

Step 6: Click 'Read Category' to input the values into the 'Inverter DRM' field in the Control section.

The screenshot shows the 'Control' section of the GivEnergy monitoring portal. The 'Enable Inverter DRM' field is highlighted with a yellow box. A callout bubble points to this field with the text: "Select 'Read Category' to input values in the 'Inverter DRM' field". The 'READ CATEGORY' button is also highlighted with a yellow box and an arrow pointing to the 'Enable Inverter DRM' field. Other fields in the 'Control' section include 'Inverter Max Output Active Power Percent', 'Inverter Max Output Reactive Power Percent', 'Startup Time', 'Enable Beep', 'Reset Energy Totals', 'Force LAN', and 'Enable Firmware Update Flag'. Below the 'Control' section are the 'Grid Code' and 'General' sections, each with a 'READ CATEGORY' button.

Step 7: Once the values are entered, click the toggle button to enable the DRM control.

The screenshot shows the 'Control' section of the GivEnergy monitoring portal. The 'Enable Inverter DRM' field is highlighted with a yellow box. A callout bubble points to the toggle switch with the text: "Click to toggle to 'enable'". The toggle switch is also highlighted with a yellow box. Other fields in the 'Control' section are the same as in the previous screenshot. Below the 'Control' section are the 'Grid Code' and 'General' sections, each with a 'READ CATEGORY' button.

ADJUST POWER QUALITY RESPONSE MODE SETPOINTS

Power quality response mode includes:

- Volt-var response mode
- Volt-watt response mode
- Fixed power factor mode
- Reactive power mode
- Power rate limit mode

The AIO supports all of these modes.

The default setpoints of **Australia region A** are applied in the inverter.

Setting the Region setpoints

Step 1: Log into the GivEnergy Monitoring Portal at www.givenergy.cloud.

Step 2: From the **Monitoring Portal dashboard**, hover over the left side of the window to expand the navigation bar. Under the **Systems** category, select '**Commissions**'.

The screenshot shows the GivEnergy Monitoring Portal dashboard. The left navigation bar is expanded, and the 'Commissions' option under the 'Systems' category is highlighted with a yellow box and a callout bubble that says: "Select 'Commissions'". The dashboard displays various energy metrics: Generation Today (0.30kWh), Consumption Today (11.90kWh), Charge Today (0kWh), and Import Today (12.10kWh). It also shows a house illustration with solar panels and a power line tower.

ADJUST POWER QUALITY RESPONSE MODE SETPOINTS

Step 3: On the **Commissioning Page**, select **'Create Commission'** at the top of the window.

The screenshot shows the 'Commission' page with a table of commissioning records. The 'CREATE COMMISSION' button is highlighted in the top left corner. A yellow callout box with an arrow points to the button, containing the text 'Select 'Create Commission''.

User	Inverter	Progress	Started At	Last Updated At	Deleted At	Actions
App			2024-02-15 09:14:25	2024-02-15 09:14:26	---	
Portal			2024-02-15 08:56:56	2024-02-15 08:57:07	---	
App			2024-02-15 08:41:39	2024-02-15 08:45:17	---	
Portal			2024-02-15 08:30:46	2024-02-15 08:53:41	---	
App			2024-02-14 17:48:39	2024-02-14 18:07:28	---	
Portal			2024-02-14 17:24:00	2024-02-14 17:48:47	---	
App			2024-02-14 16:58:48	2024-02-14 17:01:41	---	
Portal			2024-02-14 16:55:18	2024-02-14 17:04:02	---	
App			2024-02-14 16:41:16	2024-02-14 16:51:16	---	
App			2024-02-14 16:29:17	2024-02-14 16:31:42	---	
Portal			2024-02-14 16:26:06	2024-02-14 17:37:52	---	
App			2024-02-14 16:21:22	2024-02-14 17:13:33	---	
App			2024-02-14 16:18:45	2024-02-14 16:19:17	---	
Portal			2024-02-14 16:05:03	2024-02-14 16:07:53	---	

Step 4: You will now start the **Commissioning** process. Follow the instructions from Step 1 - 4. The region can be set in **Step 4** under **'Configure System'**.

The screenshot shows the 'Configure System' step of the commissioning process. A dropdown menu for 'Grid Code' is open, displaying a list of region options. A yellow callout box with an arrow points to the dropdown, containing the text 'Select region from the dropdown'.

ADJUST POWER QUALITY RESPONSE MODE SETPOINTS

Step 5: Select the region from the dropdown list under **'Grid Code'**.

The screenshot shows the 'Configure System' step of the commissioning process. A dropdown menu for 'Grid Code' is open, displaying a list of region options. A yellow callout box with an arrow points to the dropdown, containing the text 'Select region from the dropdown'.

Step 6: Click **'Configure Inverter'** to confirm the region settings.

The screenshot shows the 'Configure System' step of the commissioning process. The 'CONFIGURE INVERTER' button is highlighted with a yellow box and an arrow. A yellow callout box with an arrow points to the button, containing the text 'Click 'Configure Inverter''.

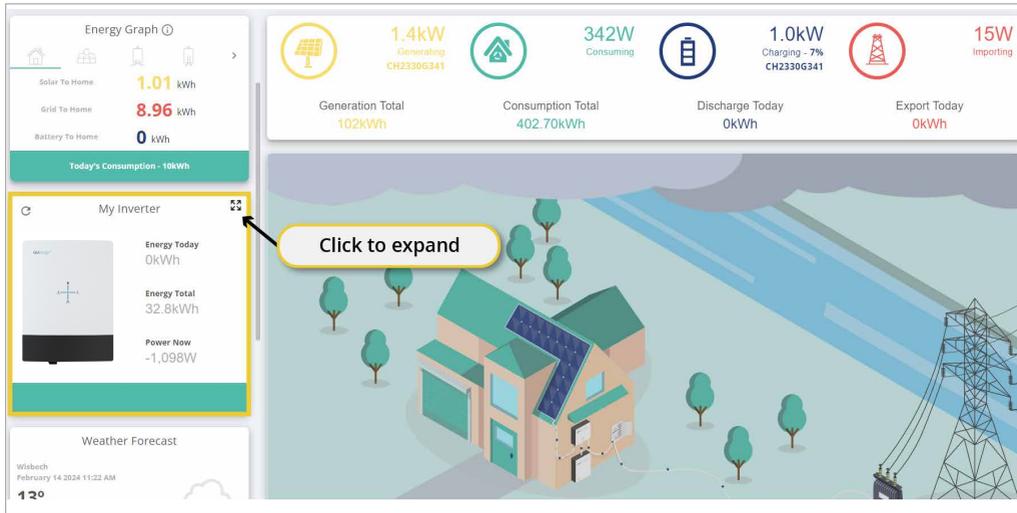
If the local grid operator requires other settings instead of the default Australia A, Australia B, Australia C or New Zealand settings, please contact GivEnergy on 1300 GIVENERGY (1300 448 363) or email info.aus@givenergy.com to change them remotely from GivEnergy's cloud server.

VIEW INVERTER FIRMWARE AND SETTINGS

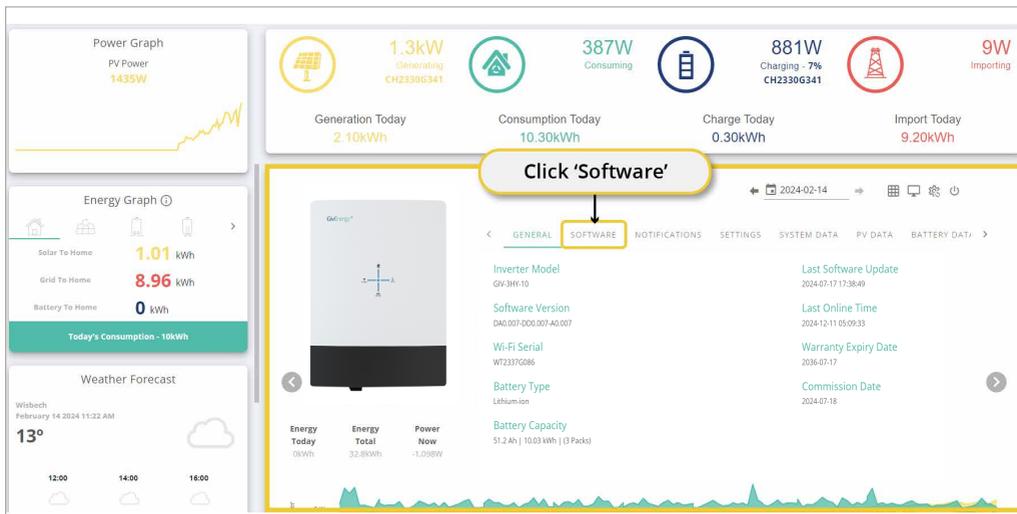
To view your inverter firmware:

Step 1: Log into the GivEnergy Monitoring Portal at www.givenergy.cloud.

Step 2: On your portal dashboard, hover over the 'My Inverter' card and select the expand icon.

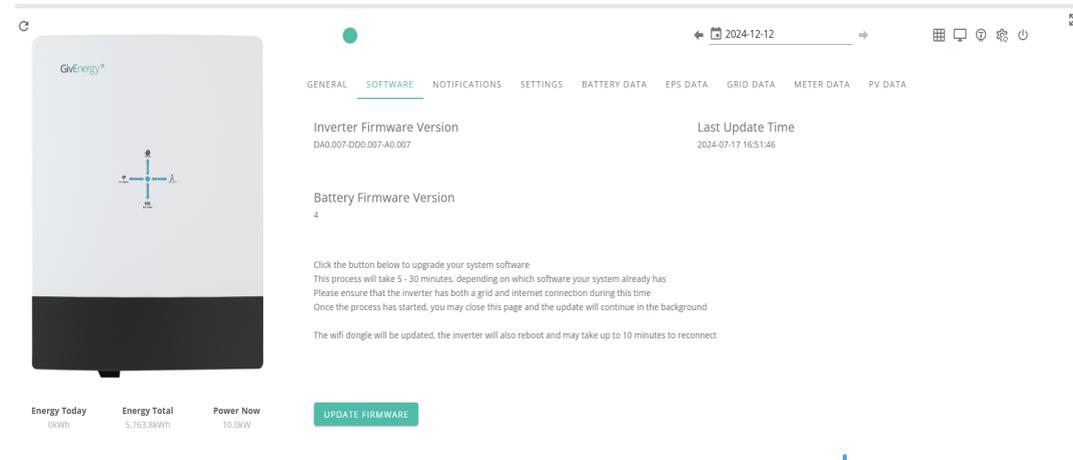


Step 3: Click 'Software' on the inverter card. You can cycle through your installed products using the arrows on either side of the window.

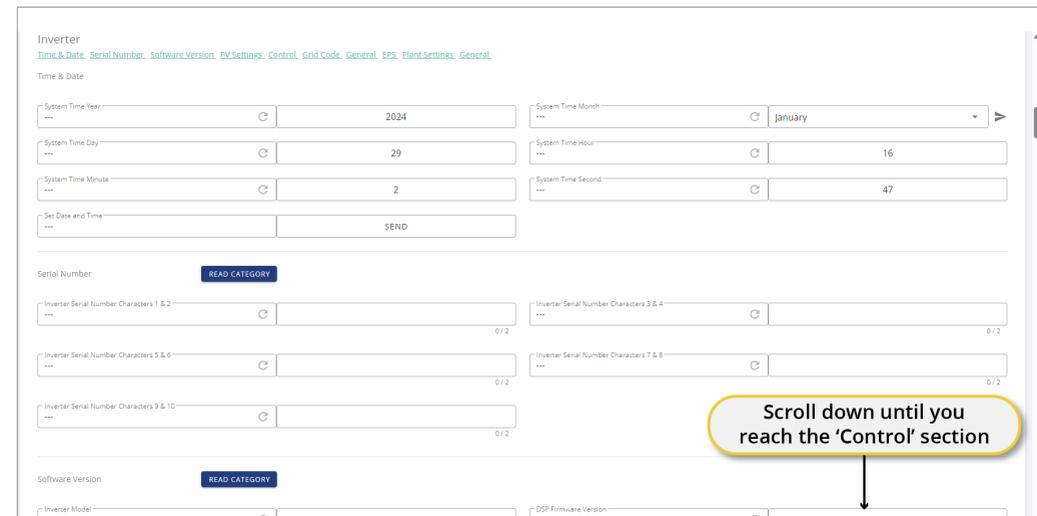


VIEW INVERTER FIRMWARE AND SETTINGS

Step 4: Your Inverter firmware version is displayed on this page. You can also update your firmware (if required) by pressing the 'Update Firmware' button.



Step 5: Scroll down the page until you see the 'Control' section.



GENERATION CONTROL & EXPORT CONTROL SETTINGS

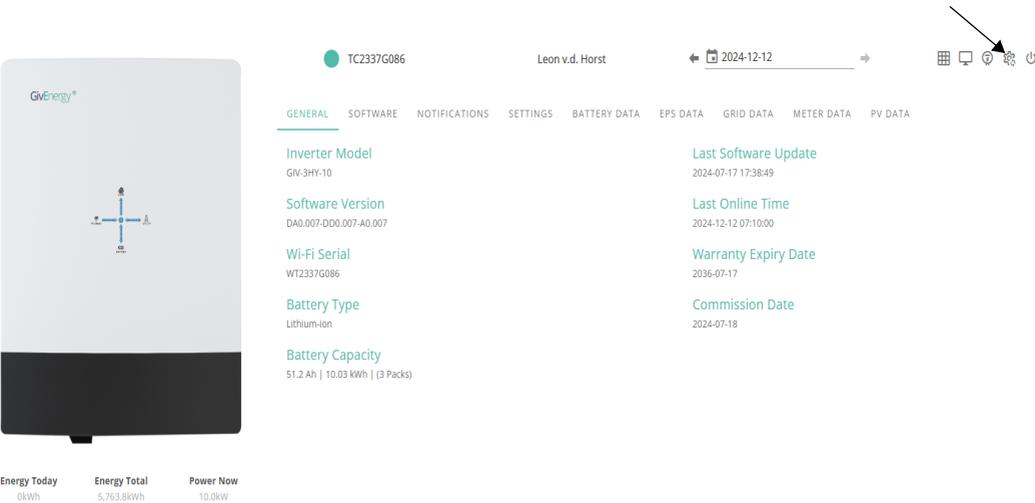
To adjust generation and export control settings:

Step 1: Log into the GivEnergy Monitoring Portal at www.givenergy.cloud.

Step 2: On your portal dashboard, hover over the **'My Inverter'** card and select the expand icon.

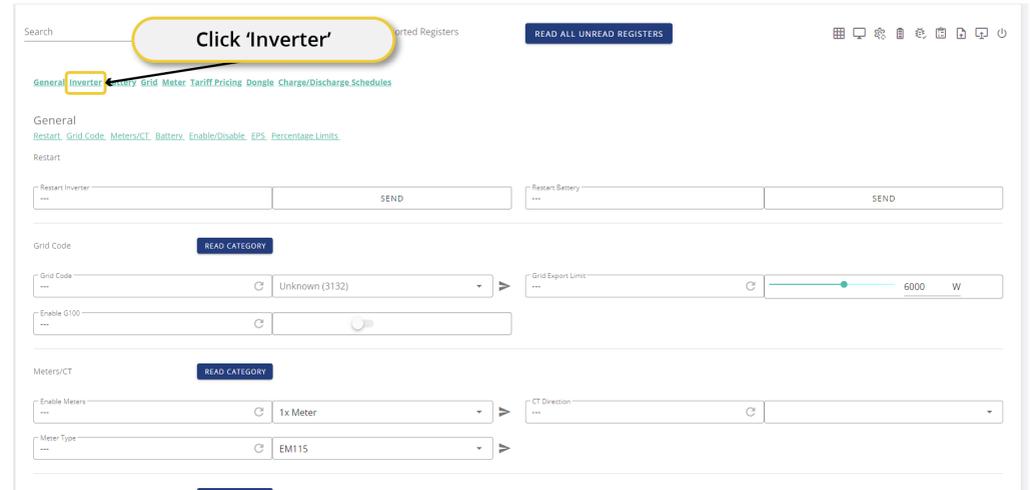


Step 3: In the **'My Inverter'** screen, click the **'Remote Control'** button found in the top right corner of the window.

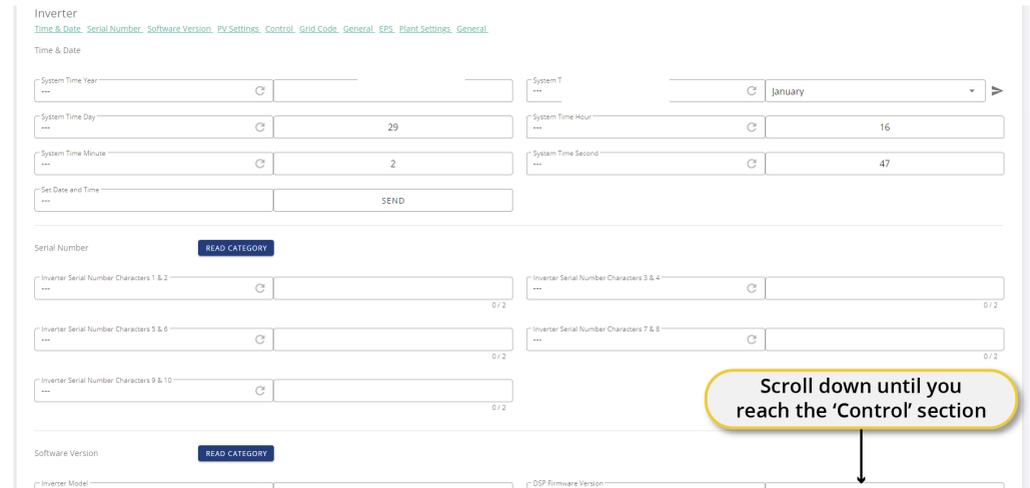


GENERATION CONTROL & EXPORT CONTROL SETTINGS

Step 4: Click **'Inverter'** at the top of the Remote Control page.



Step 5: Scroll down the page until you see the **'Control'** section.



GENERATION CONTROL & EXPORT CONTROL SETTINGS

Step 6: To adjust Generation Control, adjust the slider in the 'Inverter Max Output Active Power Percent' field between 0 and 100%. This is a combined hard and soft limit.

The screenshot shows the 'Control' section of the settings interface. A yellow box highlights the 'Inverter Max Output Active Power Percent' slider, which is currently set to 0%. A callout bubble with the text 'Slide to adjust' points to the slider. Other visible fields include 'Enable Inverter DRM', 'Inverter Max Output Reactive Power Percent', 'Startup Time', 'Enable Beep', 'Reset Energy Totals', 'On/Off State', 'Restart Delay After Fault', 'Force LAN', and 'Enable Firmware Update Flag'.

Step 7: To adjust the Export Control, scroll back to the top of the page and under 'Grid Code' in the 'General' section, toggle to enable G100 in the 'Enable G100' field.

The screenshot shows the 'Grid Code' section of the settings interface. A yellow box highlights the 'Enable G100' toggle, which is currently turned off. A callout bubble with the text 'Toggle to enable' points to the toggle. Other visible fields include 'Export Limit' (60000 W), 'Enable Export Limit', 'Import Limit' (20 A), and 'Enable Import Limit' (On).

GENERATION CONTROL & EXPORT CONTROL SETTINGS

Step 8: Adjust the Export Limit by inputting the value in the 'Grid Export Limit' field. This is a combined hard and soft limit.

The screenshot shows the 'Grid Code' section of the settings interface. A yellow box highlights the 'Grid Export Limit' field, which contains the value 60000. A callout bubble with the text 'Inputting value' points to the field. Other visible fields include 'Export Limit', 'Enable Export Limit', 'Import Limit', and 'Enable Import Limit'.

Step 9: Adjust the Import Limit by inputting the value in the 'Import Limit' field. This is a combined

The screenshot shows the 'Grid Code' section of the settings interface. A yellow box highlights the 'Import Limit' field, which contains the value 20. A callout bubble with the text 'Input the value' points to the field. Other visible fields include 'Export Limit', 'Enable Export Limit', 'Enable Import Limit', and 'Import Limit'.

Notes: Software import/export limit control through register settings; Hardware import/export limit is realized by grid-connected relays.

WE / WF / WO / WG / WH / WJ / WK / WT serial number

Step 1: Accessing your WiFi settings

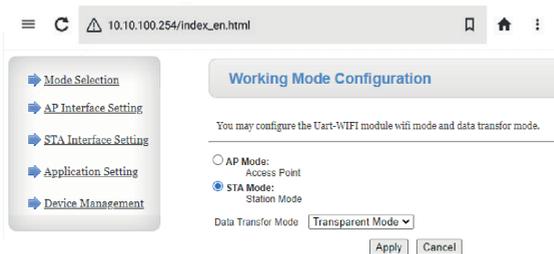


Accessing your WiFi settings.

Select the WiFi network that matches the dongle serial number.

Click Connect when it is visible (ensure Connect automatically is ticked)

Step 2: Logging in to your local inverter WiFi settings



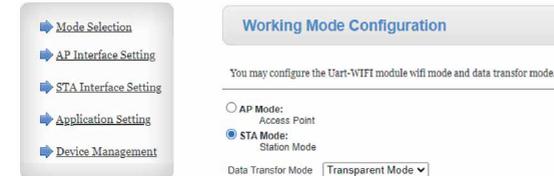
Open your **web browser** (preferably Google Chrome). Type **10.10.100.254** into the address bar.

When prompted enter:

Username: admin

Password: admin*

Step 3: Select Mode

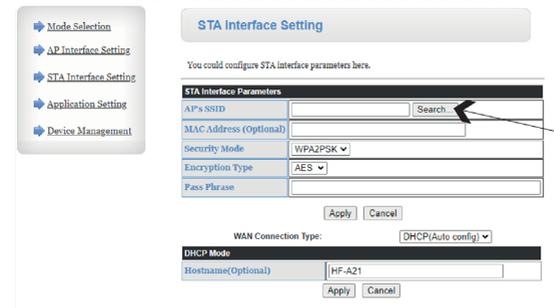


Select Mode Selection.

Select STA mode.

Click Apply.

Step 4: Connecting to your WiFi



Select STA Interface Setting.

Click the Search button.

Step 5: Selecting your WiFi network

SSID	BSSID	RSSI	Channel	Encryption	Authentication	Network Type
<input checked="" type="radio"/> GivEnergy Lab	74:da:88:95:c7:de	37%	6	AES	WPA2PSK	Infrastructure
<input type="radio"/> DISPLAY_TABLETS	06:ec:da:3b:77:5d	26%	6	AES	WPA2PSK	Infrastructure
<input type="radio"/> WF2125G793	34:aa:e7:7f:e6:5c	89%	11	NONE	OPEN	Infrastructure
<input type="radio"/> HideSSID	76:ac:b9:97:33:e6	83%	11	AES	WPA2PSK	Infrastructure
<input type="radio"/> WE1812G001	f0:fe:6b:73:4b:98	20%	11	AES	WPA2PSK	Infrastructure
<input type="radio"/> WZ2108G038	98:d8:63:9b:29:b9	78%	11	NONE	OPEN	Infrastructure
<input type="radio"/> WF2026G304	98:d8:63:97:37:fc	100%	11	NONE	OPEN	Infrastructure

Select your WiFi network from the list.

Click **Apply**. Click **Refresh** if your network doesn't appear (see troubleshooting for more support).

RSSI (signal strength) should be at least 60% for a reliable signal.

A WiFi booster/extender may be required if signal strength is <60% (see diagram).

Step 6: Inputting your WiFi password

You could configure STA interface parameters here.

STA Interface Parameters	
AP's SSID	GivEnergy Lab
MAC Address (Optional)	
Security Mode	WPA2PSK
Encryption Type	AES
Pass Phrase	

WAN Connection Type: DHCP(Auto config)

DHCP Mode	
Hostname(Optional)	11f-A21

Note: If the desired network does not appear, you can manually enter it here. Enter the customer's WiFi password. Click **Apply**.

Step 7: Setting your security modes

You could configure STA interface parameters here.

STA Interface Parameters	
AP's SSID	GivEnergy Lab
MAC Address (Optional)	
Security Mode	WPA2PSK
Encryption Type	AES
Pass Phrase	

WAN Connection Type: DHCP(Auto config)

DHCP Mode	
Hostname(Optional)	11f-A21

Select **AP Interface Setting**. Select **WPA2-PSK** from the drop down menu in **Security Mode**. Click **Apply**.

To hide the WiFi network name of the dongle when it is broadcasting you can tick the hide SSID box.

If you are having interference on a WiFi channel, or if it is causing issues with your home WiFi you can try changing the WiFi channel here.

If you wish to change the IP address of the dongle you can modify this here.

Step 8: Selecting your dongle password

AP Interface Setting such as SSID, Security...

Wireless Network	
Network Mode	11b/g/n mixed mode
Network Name(SSID)	WF2141G615
BSSID	28 9C 6E 2F 5E B4
Frequency (Channel)	2437MHz(channel 6)
Wireless Distribution System(WDS)	WDS Configuration

Security Mode: WPA2-PSK

WPA	
WPA Algorithms	TKIP AES
Pass Phrase	SA1234567

LAN Setup	
IP Address(Default DHCP Gateway)	10.10.100.254
Subnet Mask	255.255.255.0
DHCP Type	Server

Choose a **password** (inverter serial no. is recommended). Click **Apply**.

Step 9: Restart dongle

3.09T.04

You may configure administrator account and password, load default setting or update firmware.

Administrator Settings	
Account	admin
Password	admin

Restart Module	
Restart Module	Restart

Load Factory Defaults	
Load Default Button	Load Default

Update Firmware	
Location:	Choose file No file chosen

Select **Device Management**. Select **Restart**.

The screen will display Rebooting, this will stay on your screen indefinitely but the process only takes at maximum 10 minutes. If after 10 minutes your system is still not connected refresh your page and then please try the steps again, or refer to our **Troubleshooting** steps in our full guide at: www.givenergy.co.uk/resource-hub/

Commissioning Overview

All systems must be commissioned to ensure correct battery and meter communications, as well as connection to the online portal.

Note: Without commissioning, the system may not operate correctly.

Check that all the wires are securely connected before the battery breaker and the AC isolator is switched on. You **MUST** set the parameters of the battery according to your battery system.

When commissioning the system, please use the **GivEnergy app** available from the **Google Play/App Store** and refer to our **GivEnergy Portal and App guide** found on our **Resource Hub** at **www.givenergy.co.uk**.

When you start a commission, you will be prompted to input the grid code from a drop down list. For compliance with AS/NZS 4777.2:2020, please select from Australia A, B, C or New Zealand. Please confirm with your local grid operator on which Region to select.

Accessing the Commissioning Portal/GivEnergy app

Either sign into the online portal at <https://portal.givenergy.cloud>, or the GivEnergy app with your GivEnergy Engineer login. If you are a first time user, and you do not have an account or Engineer login, please consult your supplier to get this set up.

➤ To download a fully illustrated guide, please visit our Resource Hub at www.givenergy.co.uk

Setting up the internet connection

Sign into the **GivEnergy app** and follow the in-app instructions.

End user account creation

To set up GivEnergy account the end user will provide their email address to the installer/installation company. Upon successful commission of the equipment the end user will be emailed with a prompt to set up their account and gain access to the portal. Upon signing in to the portal for the first time they will go through a walk-through explaining how to navigate the portal and mobile app.

Decommissioning the system

To decommission the system please contact GivEnergy either by phone on **1300 GIVENERGY (1300 448 363)** or email at info.aus@givenergy.com.

For compliance with AS/NZS 4777.2:2020, please section from Australia A, B, C or New Zealand. Please confirm with your local grid operator on which Region to select.



Eco Mode

The system optimises the delivery of generated PV power and battery power to prioritise the home load. Grid power is used as a last resort if solar and battery power are unavailable.



Off Peak Charging

This is prioritised to charge the battery during off peak times when energy is cheaper, greener, and cleaner. The battery will start to discharge outside of the off peak time when energy is more expensive.



Back Up / Island Mode

The system has the ability to be used in the event of a power cut. To utilise this feature, circuits must be connected to the inverter's EPS terminals.

To download a fully illustrated guide on connecting the inverter to the EPS, please visit our Knowledge Base at www.givenergy.co.uk.

MANUFACTURER WARRANTIES

This inverter is covered by a 5-year warranty. An extended warranty can be purchased within 60 days of the commissioning date that is registered on the portal.

Products Covered



Hybrid Inverter Gen 3 | 3-Phase 6.0
5 years, extendable to 10 years



Hybrid Inverter Gen 3 | 3-Phase 8.0
5 years, extendable to 10 years



Hybrid Inverter Gen 3 | 3-Phase 10.0
5 years, extendable to 10 years



Hybrid Inverter Gen 3 | 3-Phase 11.0
5 years, extendable to 10 years

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Troubleshooting

Trouble Shooting

GivEnergy products have gone through strict tests and inspections before delivery. As with all electrical devices, there are residual risks despite careful construction. Should you encounter any problems, you can visit www.ginverter.com to check the Q&A section or call our customer service line. We require the following information in order to provide you with the necessary assistance:

1. Inverter serial number;
2. Installation details;
3. Brief introduction of the problem;
4. The battery voltage;
5. The grid voltage and frequency;
6. When did the fault occur?
7. Can you reproduce the problem?

Troubleshooting

No.	Fault name	Reason of fault	Handling suggestions
1	Inverter NTC Fault	The working environment temperature of the inverter is too high or too low.	<ol style="list-style-type: none"> 1. If the temperature is too high, please lower the ambient temperature as much as possible or try to turn off the inverter for 15 minutes, then restart it; make sure to follow the installation instructions in the user manual. 2. If the temperature is too low, please do not try to start, please contact the after-sales service immediately.
2	Grid Frequency Fault	The inverter detects that the grid frequency is outside the normal range required by safety regulations.	<ol style="list-style-type: none"> 1. Make sure the safety country setting of the inverter is correct. 2. If the safety country is set correctly, please check whether the AC frequency (Freq) of the inverter is within the normal range. 3. If Freq faults are rare and resolved quickly, it may be caused by occasional grid frequency instability.
3	Grid Voltage Fault	The inverter detects that the AC voltage is outside the normal range required by safety regulations.	<ol style="list-style-type: none"> 1. Make sure the safety country setting of the inverter is correct. 2. Use a multimeter to check whether the AC voltage between the L line and the N line on the AC wiring side is within the normal range. If the AC voltage is high, make sure that the AC cable is not too long and the specifications meet the requirements in the user manual. 3. Make sure the grid voltage in your area is stable and within the normal range. If the AC voltage is low, make sure the AC cable is well wired and the jacket is not pressed into the AC terminal.
4	PV Voltage Fault	The inverter has detected that the PV voltage is outside the normal range of the rated requirements.	Turn off the PV switch of the machine, and use a multimeter to check whether the open circuit voltage of the panel is less than 600V. If it is greater than the number of panels that need to be reconfigured, reduce the input voltage.
5	DCI High	The inverter has detected a high DC	Try restarting the inverter and check if the fault still exists. If the fault does not

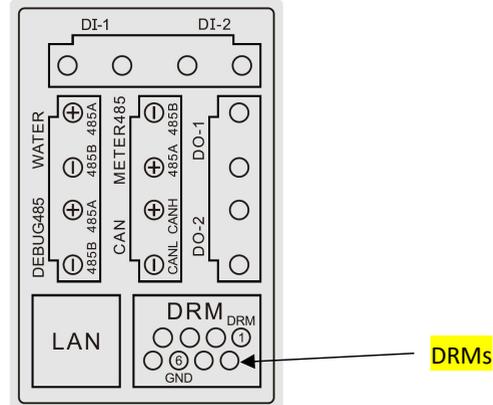
		component in the AC output.	exist, it means that it is only caused by interference. Otherwise, please contact after-sales immediately.
6	Current Leak High	The ground fault may be caused by various reasons such as the AC side N line is not connected properly or the surrounding humidity is high.	Check with a multimeter for voltage between the inverter and the grounded frame. In general, the voltage should be close to 0V. If there is voltage, it means that the N wire and the ground wire on the AC side are not well connected. It should be normal if this failure occurs in the early morning/dawn/rainy day with high air humidity and recovers quickly.
7	PV Isolation Fault	If the impedance is too low, the grounding of the photovoltaic panel may be poor, the photovoltaic panel may be aged, or the direct current The cable is broken or the surrounding humidity is high.	<ol style="list-style-type: none"> 1. Use a multimeter to check that the resistance between the inverter and the grounded frame is close to zero. If not, make sure the wiring is good. 2. Isolation failure may occur if humidity is too high. 3. Check the resistance of PV1+/PV2+/BAT+/PV- to ground. If the resistance is below 30k, check the system wiring. 4. Try restarting the inverter and check if the fault still exists. If the fault does not exist, it means that it is only caused by interference. Otherwise, please contact after-sales immediately.
8	No Utility	The inverter does not detect grid information.	<ol style="list-style-type: none"> 1. Use a multimeter to check whether there is voltage on the AC side, and ensure that the grid voltage is normal. 2. Make sure that the AC cable is firmly connected and not loose. 3. If everything is OK, try disconnecting the AC circuit breaker and reconnecting it after 5 minutes.
9	Bus Over Voltage	The internal BUS voltage is out of range.	Try restarting the inverter and check if the fault still exists. If the fault does not exist, it means that it is only caused by interference. Otherwise, please contact after-sales immediately.
10	DSP Communication Fault	Caused by the interference of external strong magnetic field.	Try restarting the inverter and check if the fault still exists. If the fault does not exist, it means that it is only caused by

			interference. Otherwise, please contact after-sales immediately.
11	Hall Sensor Fault	Abnormal HCT detection in the system.	There is a fault in the leakage current detection circuit inside the machine, please contact the after-sales service for processing.
12	GFCI Fault	Abnormal GFCI detection in the system.	There is a fault in the leakage current detection circuit inside the machine, please contact the after-sales service for processing.
13	Relay Fault	The neutral and ground wires are not properly connected on the AC side or are only accidentally faulty.	When the machine is connected to the grid, use a multimeter to check whether there is a high voltage between the N wire and the ground wire on the AC side. In general, the voltage should be lower than 10V. If the voltage is higher than 10V, it means that the AC side N wire and ground wire are not well connected, or the inverter needs to be restarted. When the machine is disconnected from the grid, check whether the load of the machine connected to the backup exceeds the rated load of the machine, and the inverter needs to be restarted.
14	EEPROM Fault	Caused by the interference of external strong magnetic field.	Try restarting the inverter and check if the fault still exists. If the fault does not exist, it means that it is only caused by interference. Otherwise, please contact after-sales immediately.
15	Consistent Fault	The internal programs of the system do not match each other.	Try restarting the inverter and check if the fault still exists. If the fault does not exist, it means that it is only caused by interference. Otherwise, please contact after-sales immediately.
16	ARM Communication Fault	Caused by the interference of external strong magnetic field.	Try restarting the inverter and check if the fault still exists. If the fault does not exist, it means that it is only caused by interference. Otherwise, please contact after-sales immediately.
17	Back-Up Overload Fault	The total backup load power is higher than the backup rated output power.	Reduce off-grid loads to ensure total load power is below off-grid rated output power. If the fault does not exist, it means that it is only caused by interference.

			Otherwise, please contact after-sales immediately.
18	BMS Comm Fault	The communication between the inverter and the lithium-ion battery is abnormal	Power off to check whether the BMS cable connection is normal; Contact the dealer or after-sales customer service to solve the problem.
19	Bat Volt Low	Lithium battery: battery voltage is less than 196V; Lead acid: Battery voltage less than (LV-cell*1V);	Confirm that the battery connection cable of the current machine is normal; Verify that the battery is switched on and the battery LED is lit, Confirm that the battery is not currently over discharged, if it occurs, please set the inverter for strong charging to eliminate the error after the power replenishment is completed. Otherwise, Contact the dealer or after-sales customer service to solve the problem.
20	Bus Unbalance Fault	The positive and negative BUS voltage difference is greater than 70V	Contact the dealer or after-sales customer service to solve the problem.
21	Meter Comm Loss	The inverter communicates abnormally with the meter	Check whether the meter and the inverter are connected normally; Check whether the communication line RX/TX is reversed, and confirm that the uploaded data is normal through the APP; Contact the dealer or after-sales customer service for consultation and solution.
22	Battery Need Charge	The battery voltage is too low to be discharged, and it is necessary to replenish power	Set the inverter through the app to force charging the battery SOC to more than 4% to clear the error.
23	FAN WARNING	Fan speed decreases, fan stuck or fan failure	Contact the dealer or after-sales customer service for consultation and solution.

DRMs

The DRM connection CN5 in the front plate, as the picture:



(No.)	Print&Function	Foot position	note
	DRMs	1: DRM1/5 2: DRM2/6 3: DRM3/7 4: DRM4/8 5: REFGEN 6: COM LOAD(GND) 7: / 8: /	

When it receives the order from DRMO connection, the inverter will act responding to the order, the output power should be reduced to 0 (Short connection between Rj45 No.5 and No.6). To use this function, it is necessary to cooperate with the APP or webpage to enable the DRM function through machine settings. Please refer to the APP or webpage settings or consult the installation supplier for details.

Datasheet

INPUT DATA (PV)

Max. DC Input Power	9000W 12000W 15000W 15000W
Start-up Voltage	200V
Max PV Voltage	1000V
MPPT Range	200V - 850V
Nominal Voltage	600V
Max. Short Current (per string)	20A
Max. Input Current (per string)	15A
MPPT Tracker / No. of Strings per MPPT Tracker	2/1

OUTPUT DATA (AC)

Nominal AC Output Power	6000W 8000W 10000W 11000W
Max. Apparent Power Output to Utility Grid	6000VA 8000VA 10000VA 11000VA
Max. Output Current	8.7A 11.6A 14.5A 15.9A
Nominal Voltage / Range	400/380VAC, 3W/N/PE
Frequency Range	50 / 60 Hz; ±1%
Power Factor (Full Load)	>0.99
Power Factor Range	0.8 Lagging... 0.8 Leading
THDI (Nominal Power)	<3%
AC Connection	Three Phase

BATTERY

Battery Type	Li-ion
Battery Voltage Range	200VDC ~ 800VDC
Nominal Voltage	450VDC

Charge / Discharge Current	25A / 25A
Max. Charge / Discharge Power	6KW/6KW 8KW/8KW 10KW/10KW 11KW/11KW
Communication Interface	CAN

BACKUP TERMINAL PARAMETER (AC)

Maximum apparent power	6000VA 8000VA 10000VA 11000VA
Nominal AC Output Power	6000W 8000W 10000W 11000W
Nominal Voltage	400/380VAC, 3W/N/PE
Max. Output Current	8.7A 11.6A 14.5A 15.9A
Nominal Frequency	50 / 60 Hz; ±1%
Automatic Switch Time	<10ms
THDv (Linear Load)	<3%

GENERAL DATA

Dimensions	658H x 214D x 480W (mm)
Weight	35Kg
Charge / Discharge Efficiency	97.5% / 97%
PV Max. Efficiency	97.60%
Euro Efficiency	97%
MPPT Efficiency	99.9%
Protection Class	IP65
Noise Emission (Typical)	<30dB
Operational Temperature	-25°C - 60°C (derating at 45°C)
Relative Humidity	0 ~ 100%
Altitude	4000m (derating above 2000m)
Inverter Topology	Transformerless
Self-Consumption	<15W

FEATURES

Display LCD	LED & APP
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INTERFACE

Communication	BMS: CAN Meter: RS485 Portal - WiFi (USB)/ LAN
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CERTIFICATES AND APPROVALS

CE, UKCA, IEC 62109-1&2, EN50549, G98, G98/NI, G100, CEI 0-21, VDE 0124, N4105, AS/NZS 4777.2

INDICATOR DESCRIPTION

INDICATOR	STATUS	DESCRIPTION
OFF	OFF	Inverter is off or enable the holding register 347
GREEN	Blink at the on 1S off 1s frequency	Idle or Self-checking
	Blink at the on 2S off 2s frequency	Bypass, no system fails
	Blink at the on 3.5S off 0.5s frequency	Under on/off grid mode, battery SOC is under discharge limit SOC, and battery is running normally
	Normally On	Under on/off grid mode 1. Battery SOC is under discharge limit SOC, and battery is running abnormally; 2. Battery SOC is over the discharge limit SOC, and battery is running normally 3. Battery SOC is over the discharge limit SOC, and battery is running abnormally
RED	Blink at the on 2S off 2s frequency	Bypass, and has system fails
	Normally On	Inverter failed and stop running
RED AND GREED	Blink alternately at the 0.2S green and 0.2s red frequency	DSP and BMS firmware upgrading (There is no indicator for the ARM upgrading, only buzzer)

